## 2023 API Pipeline Conference and Expo: Pipeline, Control Room, and Cybernetics

Monday, May 1, 2023 – Wednesday, May 3, 2023 | JW Marriott | Nashville, Tennessee

*Current as of Friday, April 7, 2023 | Subject to change | Final program will be available in Attendee Hub App.*

### Sunday, April 30

<table>
<thead>
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<th>Time (Central)</th>
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<tr>
<td>3:00 PM – 6:00 PM</td>
<td>Griffin Prefunction North</td>
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<td>5:00 PM – 7:00 PM</td>
<td>Belle Meade I &amp; II</td>
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### Monday, May 1

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<th>Time (Central)</th>
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<td>6:30 AM – 5:00 PM</td>
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<td>7:00 AM – 8:00 AM</td>
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<td>10:00 AM – 10:30 AM</td>
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<td>10:30 AM – 11:00 AM</td>
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<td>10:30 AM – 11:35 AM</td>
<td>Symphony A</td>
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<td>11:05 AM - 11:35 AM</td>
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<tr>
<td>Considerations for Crack ILI Response in Hazardous Liquids Pipelines</td>
<td>11:05 AM - 11:35 AM</td>
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<tr>
<td>'Moving from task-based to competency-based talent management: Case Study'</td>
<td>11:05 AM - 11:35 AM</td>
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<tr>
<td>Panel: Opportunities and Challenges in the Build-out of CO2 Pipeline Infrastructure</td>
<td>11:05 AM - 12:10 PM</td>
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<tr>
<td>Engagement – art or science?</td>
<td>11:40 AM - 12:10 PM</td>
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<tr>
<td>Enhancing Contractor Management through PSMS and Safety Culture</td>
<td>11:40 AM - 12:10 PM</td>
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<td>A Regulatory Compliance Management Process to Enhance Pipeline Safety and Compliance</td>
<td>11:40 AM - 12:10 PM</td>
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<td>The Road Ahead for Pressure Cycling: A Pressure Cycling Fatigue Analysis Application</td>
<td>11:40 AM - 12:10 PM</td>
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<td>In-Line Inspection Performance for Mechanical Damage with Coincident Features</td>
<td>11:40 AM - 12:10 PM</td>
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<td>STEM Skills Readiness</td>
<td>11:40 AM - 12:10 PM</td>
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<td>Lunch</td>
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<td>Youth are Critical Stakeholders</td>
<td>1:30 PM – 2:00 PM</td>
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<td>Connecting PSMS With Our Field Work Force [Boots on the Ground]</td>
<td>1:30 PM – 2:00 PM</td>
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<td>Lessons Learned from Girth Weld Failures of Newly Constructed Pipelines and Industry Responses</td>
<td>1:30 PM – 2:00 PM</td>
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<td>Characteristics of Energy Efficient, Low Carbon Intensity Pipeline Systems</td>
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<td>Nondestructive Testing for Toughness of Vintage ERW Pipes</td>
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<td>Know Your Pipeline with UHR MFL/Cal ILI</td>
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<td>The Normalization of Excellence: A Critical Success Model</td>
<td>1:30 PM – 2:00 PM</td>
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<tr>
<td>From Public Awareness to Stakeholder Engagement: A Technology Solution</td>
<td>2:05 PM - 2:35 PM</td>
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<td>SMS: Making It Work!</td>
<td>2:05 PM - 2:35 PM</td>
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<td>Improvement in Hydrotest Procedure and Practice at Phillips 66</td>
<td>2:05 PM - 2:35 PM</td>
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<td>Girth Weld Reinforcement with Type B Sleeves</td>
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<td>Unprecedented Insight into In-Line Inspection Analytics</td>
<td>2:05 PM - 2:35 PM</td>
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<td>ADVANCING SUSTAINABILITY AND SAFETY: A legacy and path forward from manufacturing and production safety practices to new equipment solutions - - SAFELY HOME. EVERYONE. EVERY DAY.</td>
<td>2:05 PM - 2:35 PM</td>
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<tr>
<td>Panel: PSMS Industry Updates &amp; Industry Panel Discussion</td>
<td>2:05 PM - 3:10 PM</td>
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<td>Protecting the Public and Earning Their Trust: Mitigating Agricultural Risk</td>
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<td>Investigation of Facility Microbiological Induced Corrosion Failures</td>
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<td>Waterway Modeling is Key in Determining Impacts or Proper Remediation</td>
<td>2:40 PM - 3:10 PM</td>
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<td>Pipeline Stacked Cracks Interaction Burst Pressure Analysis Using 3-D Crack Meshes</td>
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<td>Improvement of ILI Sizing Accuracy for Problematic Corrosion Profiles (PHMSA Project)</td>
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<td>Next Generation Credentialing</td>
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<td><strong>Afternoon Refreshments</strong></td>
<td>3:10 PM - 3:30 PM</td>
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<td>Guidance for Forming Industry User Groups to Enhance Innovation and Collaboration</td>
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<td>Tyranny of TRIR as a Measure of Safety Performance</td>
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<td>Geographic Response Plan for Pipeline Water Crossings</td>
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<td>Integrity Data in BI Dashboards Drives Engineering Insights and Program Performance</td>
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<td>Potential Safety and Integrity Challenges of Hydrogen Pipelines Subjected to Geohazards Loading</td>
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<td>Fatigue Risk Management for Pipeline Operations: Proactive Strategies for a Safe, Efficient, &amp; Happier Workforce</td>
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<td>Panel: QQ Panel Discussion on Performance Based Tasks Featuring PHMSA and Members of the API QQ Working Group</td>
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<td>Modernizing Stakeholder Communications and Engagement</td>
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<td>Developing the Next Generation of Lifesaving Damage Prevention Practices and Metrics</td>
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<td>Impacts of Updated 49 CFR 192 Requirements for Pipeline Corrosion Control</td>
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<td>Integrated External Corrosion Management - Using Digital Twins</td>
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<td>Impact of CO2 Impurities on Corrosion of Pipelines Transporting Dense Phase CO2</td>
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<td>In Situ Sorption/Bioremediation Ideal for Pipeline Releases</td>
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<td>Opportunities in Public Awareness Outreach</td>
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<td>Safe Autonomous Operation of Liquids Pipelines Using pipeBOT</td>
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<td>What’s in Your Audit?</td>
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<td>Applying API 1173 to Assess Controls related to New Regulations</td>
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<td>Application of Volatile Corrosion Inhibitors (VCI)</td>
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<td>Regulations and Integrity Requirements of Supercritical CO2 Pipelines</td>
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<td>How to integrate Operator Qualification (OQ) into your O&amp;M Competency Management Program</td>
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<td><strong>Welcome Reception</strong></td>
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<td><strong>Tuesday, May 2</strong></td>
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<td>Registration</td>
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<td>Griffin EFGH</td>
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<td>Griffin EFGH</td>
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<td>Keynote Session and DEI&amp;A Panel</td>
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<td>Presenter: Cynthia Hanson, Enbridge Executive Vice President and President, Gas Transmission and Midstream</td>
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<td>Griffin ABCD</td>
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<td>Morning Refreshments</td>
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<td>Griffin EFGH</td>
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<td>GIS Technologies for Responsive Pipeline Engineering and Design</td>
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<td>Maximize Sustainability and Safety with CruxOCM's Advanced Automation Solutions</td>
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<td>ESG Update for the Pipeline Industry</td>
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<td>Evolving the Pipeline Landscape</td>
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<td>Using Digital Image Correlation Technology to Enhance Learnings from Traditional Pipeline Integrity Testing</td>
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<td>Recent Advances in Automated Threat Detection and Reporting on Routine Aerial Patrol</td>
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<td>Harpeth I &amp; II</td>
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<td>Symphony D</td>
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<td>Operational Digital Platforms for Offshore Operators</td>
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<td>High Consequence Areas: Location Matters</td>
<td>10:35 AM - 11:05 AM</td>
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<td>Consequence Modeling of Releases from Carbon Dioxide (CO2) Transport Pipelines</td>
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<td>Storage Tank Vapor Assessment</td>
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<td>Further Advances in DAS for Ground Subsidence and Temperature Monitoring</td>
<td>10:35 AM - 11:05 AM</td>
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<td>Symphony F</td>
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<td>Damage Prevention and ROW Integrity 2.0: Analysis of First Multi-operator Operational Campaign</td>
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<td>Harpeth I &amp; II</td>
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<td>Advances Considering Technology Readiness, Regulations, and Commercialization</td>
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<td>Symphony A</td>
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<td>Wildland Fire Smoke Plume and Hurricane Forecasting</td>
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<td>Reshaping geohazards</td>
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<td>Satellite Remote Sensing Data Analytics for Operational Monitoring of Pipeline System</td>
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<td>Harpeth I &amp; II</td>
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<tr>
<td>Panel: Energy for Ecosystems – Driving Sustainable Operations through Proactive Pipeline Right of Way Maintenance</td>
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<td>Effects of Surface Loading on Pipeline Integrity</td>
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<td>PFAS Risk Management for Energy</td>
<td>11:45 AM - 12:15 PM</td>
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<tr>
<td>Real World Use Cases of Oil Spill Modeling in Rivers and Lakes</td>
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<td>Visualization of Geohazard Movement Assessments Using Google Earth</td>
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<td>Using Satellites for Enhanced Leak and Risk Id., ESG Performance, Compliance &amp; Trust</td>
<td>11:45 AM - 12:15 PM</td>
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<td>Lunch</td>
<td>12:15 PM - 1:20 PM</td>
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<td>Panel: The State of Security</td>
<td>1:30 PM – 2:35 PM</td>
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<tr>
<td><strong>Afternoon Refreshments</strong></td>
<td>2:40 PM – 3:00 PM</td>
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<tr>
<td>Improving the Effectiveness of Team-Based Leak Detection Alarm Response</td>
<td>3:00 PM - 3:30 PM</td>
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<td>API RP 1175 impact on Transpetro’s Leak Detection Program</td>
<td>3:00 PM - 3:30 PM</td>
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<td>The Good, the Bad and the Grey Screen: A Human Factors Approach to SCADA HMI Design and API RP 1165 Compliance</td>
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<td>Phillips 66 Company Midstream Cyber Security Risk-Based Controls</td>
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<td>Dissecting Alarm Management Definitions</td>
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<td>Effective Scheduling to Maintain Operations</td>
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<td>Transform Your Control Room into the future with RiPA Technology</td>
<td>3:00 PM - 3:30 PM</td>
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<td>Who should be the focus of Control Room team training – the people that control the assets, or the people that may provide key information and decision-making input?</td>
<td>3:35 PM - 4:05 PM</td>
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<tr>
<td>Leak Detection Key Performance Indicators and Metric Report Creation</td>
<td>3:35 PM - 4:05 PM</td>
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<td>Leveraging Knowledge Management in the Optimization of the Display Lifecycle</td>
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<td>Real-Time Data Distribution for Improved Leak Detection and Operational Intelligence in Pipeline Operations</td>
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<td>Alarm Segregation and Rationalization Strategies Deployed for Control Room Effectiveness</td>
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<td>Control Room Management Audit Preparation and Effectiveness</td>
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<td>CRM as the Controller Assistant – Collaboration and Compliance</td>
<td>3:35 PM - 4:05 PM</td>
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<td>Realtime Dataset Transfer for Offline Training and Predictive Modeling</td>
<td>4:10 PM - 4:40 PM</td>
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<td>A Forty Year Perspective on Pipeline Leak Detection Technologies, Recommended Practices, and the Evolution of Current Regulations</td>
<td>4:10 PM - 4:40 PM</td>
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<td>Simplifying Effective Control Room Alarm Management</td>
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<td>Reducing cost of point-to-point checkouts</td>
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<td>Securing the gas supply and making the industry sustainable with advanced technologies</td>
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<td>Panel: Cybersecurity</td>
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<td>Pipeline Leak Evaluation and Management</td>
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<td>Trends in Controller Workload Over the Years</td>
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<td>Transpetro’s new concept of a logistics integrated Control Center</td>
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<td>Networking Reception</td>
<td>5:30 PM – 7:00 PM</td>
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<th>Wednesday, May 3</th>
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<td>Registration</td>
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<td>Griffin Prefunction North</td>
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<td>Breakfast</td>
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<tr>
<td>Monitoring of High-Pressure Gas Pipelines using Fiber Optic Sensing</td>
<td>8:00 AM - 8:30 AM</td>
<td>Symphony A</td>
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<td>How to replace CPM pipeline leak detection systems effectively?</td>
<td>8:00 AM - 8:30 AM</td>
<td>Symphony B</td>
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<tr>
<td>Understanding and Teaching Hydraulics to Improve Controller Performance in Identifying Pipeline Leaks</td>
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<td>Improving Display Development in ICS through a Formal Display Life Cycle</td>
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<td>Enabling Pipeline Monitoring Through the Retrofit of Cable-Based Technologies</td>
<td>8:35 AM - 9:05 AM</td>
<td>Symphony A</td>
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<td>Advantages of Machine Learning-Enhanced Leak Detection over Basic Line Balance</td>
<td>8:35 AM - 9:05 AM</td>
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<td>CRM Program – Teams Training Examples</td>
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<td>Ensuring CRM Plan Compliance and Effectiveness</td>
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<td>Fiber Optic Leak Detection System</td>
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<td>Realtime Transient Modeling for Gas Pipelines</td>
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<td>Achieving the next level of pipeline intelligence through Virtual Competency Teams</td>
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<td>Challenges and Lessons Learned of Implementing an Operations Continuity Plan</td>
<td>9:10 AM - 9:40 AM</td>
<td>Harpeth I &amp; II</td>
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<td>CRM Program – Internal Effectiveness Evaluations</td>
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<td>An Operator’s Perspective on Validating and Qualifying DFOS Leak Detection System</td>
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<td>RTTM based Leak detection system for Energy transition</td>
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<td>“Can Everyone See My Screen?” Lessons Learned Conducting Virtual Team Training</td>
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<td>Manual Operations</td>
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<td>Morning Refreshments</td>
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<td>Leak Detection User Roundtable - Industry Discussion</td>
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<td>Symphony C</td>
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<tr>
<td>Roundtable on Control Room Management Practices (Operator only)</td>
<td>10:30 AM – 12:05 PM</td>
<td>Symphony D</td>
</tr>
</tbody>
</table>